



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/246      ISSUE DATE      19.11.15  
DUE DATE      27.11.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 31.08.2015 to 06.09.2015. (Week No.23/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-23/FY15-16 covering the period 31.08.15 to 06.09.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 31.08.2015 to 06.09.2015(Week 23/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
31	96.070715	94.463252	-1.607463	-24.80396	-30.28804	12.86931	0.00000	-11.93465
1	94.553854	92.666879	-1.886975	-42.09906	-49.93486	20.32101	0.03728	-21.74077
2	93.744327	91.295552	-2.448775	-58.46795	-81.07186	8.62155	0.00000	-49.84640
3	92.220643	90.289446	-1.931197	-52.23107	-58.43392	18.01879	0.00000	-34.21228
4	87.668792	85.757406	-1.911386	-58.62298	-67.86001	12.78261	0.18199	-45.65838
5	78.259066	74.014760	-4.244306	-125.78735	-117.39864	50.23592	0.00000	-75.55143
6	75.572722	74.035896	-1.536826	-43.9128	-38.40165	14.26939	0.15354	-29.48987
	618.090119	602.523191	-15.566928	-405.92517	-443.38898	137.11858	0.37281	-268.43378

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	6.10890	0.00000	1.36369	-4.74521	5.32330	0.00344	0.58153
2	RPH	1.55916	0.00000	0.43397	-1.12519	1.17128	0.00684	0.05292
3	G.T.STN.	6.56411	0.00000	1.39624	-5.16786	0.11601	0.08581	-4.96604
	IPGCL	14.23217	0.00000	3.19391	-11.03827	6.61059	0.09609	-4.33159
4	PRAGATI GT	7.96128	0.00000	1.92313	-6.03816	0.00000	0.04170	-5.99646
5	BAWANA	16.46283	0.00000	3.53847	-12.92437	8.46879	3.11612	-1.33946
	PPCL	24.42412	0.00000	5.46159	-18.96253	8.46879	3.15782	-7.33592
6	BTPS	0.00000	114.03064	125.05388	239.08452	-33.57312	1.02321	206.53462
7	BYPL	0.00000	38.65136	43.03275	81.68410	20.04486	7.81625	109.54521
8	BRPL	558.54204	0.00000	125.41994	-433.12210	271.25117	3.95790	-157.91302
9	NDPL	177.12725	0.00000	37.37492	-139.75233	66.51704	0.53389	-72.70140
10	NDMC	14.52163	0.00000	24.90053	10.37890	16.95248	4.18796	31.51934
11	MES	4.57995	0.00000	7.87386	3.29391	4.73559	0.25438	8.28387
	<b>TOTAL</b>	<b>793.42716</b>	<b>152.68200</b>	<b>372.31138</b>	<b>-268.43378</b>	<b>361.00739</b>	<b>21.02750</b>	<b>113.60112</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refernces of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.58153	0.58153
2	RPH	0.00000	0.05292	0.05292
3	G.T.STN.	4.96604	0.00000	-4.96604
	IPGCL	4.96604	0.63445	-4.33159
4	PRAGATI GT	5.99646	0.00000	-5.99646
5	Bawana	1.33946	0.00000	-1.33946
	PPCL	7.33592	0.00000	-7.33592
6	BTPS	0.00000	206.53462	206.53462
7	BYPL	0.00000	109.54521	109.54521
8	BRPL	157.91302	0.00000	-157.91302
9	NDPL	72.70140	0.00000	-72.70140
10	NDMC	0.00000	31.51934	31.51934
11	MES	0.00000	8.28387	8.28387
12	Regional Deviation NRPC	0.00000	268.43378	268.43378
13	Pool balance due to additional Deviation	21.02750	0.00000	-21.02750
14	Pool balance due to capping of Generator & U/D Discom	361.00739	0.00000	-361.00739
	<b>TOTAL</b>	<b>624.95127</b>	<b>624.95127</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.86
(i) Actual drawal from the grid in MUs	602.523191
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.175055
(b) GT	5.672795
(c) Pargati	44.641608
(d) BTPS	52.689756
(e) Bawana	16.042138
Total	118.871242
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	721.394433
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	204.867920
(b) BRPL	298.292874
(c) BYPL	169.679432
(d) NDMC	37.045874
(e) MES	5.306936
(f) IP	0.008485
Total	715.201521
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.192912
(vi) Trans. Loss((v)*100/(iii)) in %	0.86

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	31.150229	30.696789	-0.453440	-4.253073	-10.64569	10.86824	0.17989	0.40244
1-Sep-15	31.133201	30.772048	-0.361153	-9.487006	-11.26242	5.98047	0.00000	-5.28196
2-Sep-15	30.330825	29.663331	-0.667494	-19.590927	-20.30287	5.08881	0.00929	-15.20478
3-Sep-15	30.930226	30.029009	-0.901217	-22.830559	-29.88527	15.08488	0.27380	-14.52660
4-Sep-15	31.192550	30.206952	-0.985598	-24.344674	-36.21885	18.84029	0.00000	-17.37856
5-Sep-15	26.807148	26.328542	-0.478606	-16.706796	-16.13629	5.07976	0.02719	-11.02935
6-Sep-15	27.767989	27.171249	-0.596740	-13.397176	-15.30092	5.57461	0.04373	-9.68259
<b>Total</b>	<b>209.312169</b>	<b>204.867920</b>	<b>-4.444249</b>	<b>-110.610211</b>	<b>-139.75233</b>	<b>66.51704</b>	<b>0.53389</b>	<b>-72.70140</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	47.420452	45.506696	-1.913757	-30.04272	-38.74561	24.99217	3.41376	-10.33969
1-Sep-15	46.732656	44.429361	-2.303294	-42.64783	-64.45591	45.87397	0.00000	-18.58193
2-Sep-15	46.301363	43.621187	-2.680176	-49.85135	-82.37830	50.28592	0.00000	-32.09237
3-Sep-15	44.588341	42.659996	-1.928345	-43.33805	-63.58046	37.32646	0.37570	-25.87831
4-Sep-15	44.555913	42.698563	-1.857350	-45.44547	-68.92547	36.73671	0.16845	-32.02032
5-Sep-15	43.077858	40.141040	-2.936818	-51.11741	-84.95928	63.59108	0.00000	-21.36820
6-Sep-15	40.417385	39.236030	-1.181355	-24.84803	-30.07707	12.44486	0.00000	-17.63221
<b>Total</b>	<b>313.093968</b>	<b>298.292874</b>	<b>-14.801094</b>	<b>-287.290865</b>	<b>-433.12210</b>	<b>271.25117</b>	<b>3.95790</b>	<b>-157.91302</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	24.981381	25.174276	0.192895	7.17353	14.39106	0.64663	0.38027	15.41796
01-Sep-15	24.297694	24.445787	0.148093	17.08634	15.18274	9.68130	0.65726	25.52130
02-Sep-15	24.790943	25.025696	0.234753	10.61020	15.53196	1.39949	0.69279	17.62425
03-Sep-15	24.659619	24.723993	0.064374	6.08815	6.84470	2.06714	2.09047	11.00231
04-Sep-15	24.230451	24.667150	0.436699	20.39804	29.85640	0.15408	1.88100	31.89149
05-Sep-15	23.214055	22.768990	-0.445065	-10.22602	-10.68530	4.20083	1.12681	-5.35766
06-Sep-15	22.636685	22.873540	0.236855	7.56596	10.56254	1.89538	0.98764	13.44557
<b>Total</b>	<b>168.810829</b>	<b>169.679432</b>	<b>0.868603</b>	<b>58.696214</b>	<b>81.68410</b>	<b>20.04486</b>	<b>7.81625</b>	<b>109.54521</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	5.915579	5.973180	0.057601	3.73437	5.54600	1.21905	1.08036	7.84540
01-Sep-15	5.825180	5.851800	0.026620	2.14779	2.62407	0.86796	0.43488	3.92691
02-Sep-15	5.719688	5.787739	0.068051	3.95836	5.98271	0.41051	0.20311	6.59634
03-Sep-15	5.482124	5.669745	0.187621	9.49170	16.10813	0.02876	0.95406	17.09095
04-Sep-15	5.402764	5.494173	0.091409	6.08890	8.47535	0.34224	1.51543	10.33302
05-Sep-15	4.789031	4.227346	-0.561685	-14.72330	-17.35764	8.71226	0.00000	-8.64538
06-Sep-15	4.444862	4.041891	-0.402971	-8.26697	-10.99973	5.37171	0.00011	-5.62790
<b>Total</b>	<b>37.579229</b>	<b>37.045874</b>	<b>-0.533355</b>	<b>2.430851</b>	<b>10.37890</b>	<b>16.95248</b>	<b>4.18796</b>	<b>31.51934</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	0.764263	0.826581	0.062318	2.07551	4.57625	0.00000	0.11440	4.69065
01-Sep-15	0.758951	0.799072	0.040121	1.76191	3.50650	0.05169	0.07879	3.63699
02-Sep-15	0.773056	0.803498	0.030442	1.22859	2.07177	0.00000	0.00122	2.07299
03-Sep-15	0.772804	0.784595	0.011791	0.58927	1.00307	0.00000	0.05962	1.06269
04-Sep-15	0.818809	0.783379	-0.035430	-1.54031	-1.46619	0.20788	0.00000	-1.25831
05-Sep-15	0.798485	0.654007	-0.144478	-2.87003	-4.56267	3.29031	0.00000	-1.27237
06-Sep-15	0.726909	0.655804	-0.071105	-1.08931	-1.83482	1.18570	0.00034	-0.64877
<b>Total</b>	<b>5.413277</b>	<b>5.306936</b>	<b>-0.106341</b>	<b>0.155639</b>	<b>3.29391</b>	<b>4.73559</b>	<b>0.25438</b>	<b>8.28387</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	0.024000	0.001312	-0.022688	-0.75352	-0.53049	0.65781	0.00000	0.12732
1-Sep-15	0.024000	0.001337	-0.022663	-0.92164	-0.67108	0.80478	0.00000	0.13370
2-Sep-15	0.024000	0.001442	-0.022558	-0.73300	-0.60300	0.62541	0.00000	0.02241
3-Sep-15	0.024000	0.001380	-0.022620	-0.97559	-0.76897	0.85028	0.00000	0.08132
4-Sep-15	0.024000	0.000614	-0.023386	-1.09818	-0.92104	0.96400	0.00000	0.04296
5-Sep-15	0.024000	0.001055	-0.022945	-0.93441	-0.69208	0.81610	0.00000	0.12402
6-Sep-15	0.024000	0.001342	-0.022658	-0.69256	-0.55855	0.60492	0.00344	0.04981
<b>Total</b>	<b>0.168000</b>	<b>0.008485</b>	<b>-0.159515</b>	<b>-6.108904</b>	<b>-4.74521</b>	<b>5.32330</b>	<b>0.00344</b>	<b>0.58153</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	0.762250	0.772741	0.010491	-0.28835	-0.20301	0.00000	0.00000	-0.20301
1-Sep-15	0.708894	0.711565	0.002671	-0.07639	-0.05563	0.00250	0.01836	-0.03476
2-Sep-15	0.812000	0.829715	0.017715	-0.47603	-0.39160	0.11350	0.03103	-0.24707
3-Sep-15	0.787500	0.833185	0.045685	-1.83137	-1.44351	0.00000	0.00000	-1.44351
4-Sep-15	0.807000	0.835703	0.028703	-1.16764	-0.97929	0.00000	0.02497	-0.95432
5-Sep-15	0.800000	0.842773	0.042773	-1.55427	-1.15118	0.00000	0.01145	-1.13972
6-Sep-15	0.805000	0.847113	0.042113	-1.17005	-0.94366	0.00000	0.00000	-0.94366
<b>Total</b>	<b>5.482644</b>	<b>5.672795</b>	<b>0.190151</b>	<b>-6.564106</b>	<b>-5.16786</b>	<b>0.11601</b>	<b>0.08581</b>	<b>-4.96604</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	-0.033000	-0.026945	0.006055	-0.21725	-0.15295	0.14207	0.00000	-0.01088
01-Sep-15	-0.033000	-0.019571	0.013429	-0.54106	-0.39397	0.43792	0.00026	0.04421
02-Sep-15	-0.033000	-0.024625	0.008375	-0.32777	-0.26964	0.23957	0.00027	-0.02979
03-Sep-15	-0.033000	-0.028289	0.004711	-0.21077	-0.16613	0.14676	0.00328	-0.01610
04-Sep-15	-0.033000	-0.028219	0.004781	-0.25569	-0.21445	0.21012	0.00168	-0.00264
05-Sep-15	-0.024000	-0.024384	-0.000384	0.02235	0.09531	-0.01113	0.00134	0.08553
06-Sep-15	-0.024000	-0.023022	0.000978	-0.02898	-0.02337	0.00596	0.00000	-0.01741
<b>Total</b>	<b>-0.213000</b>	<b>-0.175055</b>	<b>0.037945</b>	<b>-1.559164</b>	<b>-1.12519</b>	<b>1.17128</b>	<b>0.00684</b>	<b>0.05292</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	6.36000	6.38551	0.025506	-0.88338	-0.62191	0.00000	0.00000	-0.62191
01-Sep-15	6.30108	6.37763	0.076548	-3.05009	-2.22088	0.00000	0.00000	-2.22088
02-Sep-15	6.36000	6.39265	0.032652	-1.25349	-1.03119	0.00000	0.00000	-1.03119
03-Sep-15	6.36000	6.38641	0.026406	-1.24656	-0.98255	0.00000	0.00033	-0.98222
04-Sep-15	6.36000	6.36427	0.004266	-0.37070	-0.31091	0.00000	0.00000	-0.31091
05-Sep-15	6.36000	6.37012	0.010116	-0.94847	-0.70249	0.00000	0.04137	-0.66112
06-Sep-15	6.36000	6.36503	0.005034	-0.20858	-0.16823	0.00000	0.00000	-0.16823
<b>Total</b>	<b>44.461080</b>	<b>44.641608</b>	<b>0.180528</b>	<b>-7.961281</b>	<b>-6.03816</b>	<b>0.00000</b>	<b>0.04170</b>	<b>-5.99646</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.8.2015 to 06.09.15(week No. 23/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	7.920000	7.717476	-0.202524	6.93647	15.29410	-1.34896	0.00000	13.94515
01-Sep-15	8.032500	7.577950	-0.454550	18.10735	37.12594	-5.04867	0.13549	32.21276
02-Sep-15	7.920000	7.412584	-0.507416	19.30580	32.55524	-5.07657	0.00000	27.47867
03-Sep-15	7.920000	7.384058	-0.535942	23.47250	39.95566	-7.69184	0.55408	32.81790
04-Sep-15	7.920000	7.490150	-0.429850	19.94568	29.41649	-7.36792	0.13534	22.18390
05-Sep-15	7.920000	7.568260	-0.351740	14.91866	63.60637	-5.01999	0.19831	58.78469
06-Sep-15	7.920000	7.539278	-0.380722	11.34418	21.13072	-2.01916	0.00000	19.11156
<b>Total</b>	<b>55.552500</b>	<b>52.689756</b>	<b>-2.862744</b>	<b>114.030644</b>	<b>239.08452</b>	<b>-33.57312</b>	<b>1.02321</b>	<b>206.53462</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Aug-15	-0.12000	-0.08927	0.030734	-1.19656	-0.84240	1.50101	0.41839	1.07699
01-Sep-15	-0.12000	-0.08700	0.032999	-1.53837	-1.12014	2.12259	0.69686	1.69930
02-Sep-15	-0.12000	-0.08845	0.031550	-1.22953	-1.01148	1.68038	0.51203	1.18094
03-Sep-15	-0.12000	-0.08765	0.032347	-1.64545	-1.29696	2.59060	0.98022	2.27386
04-Sep-15	4.18900	4.27954	0.090543	-5.21101	-4.37042	0.54892	0.50862	-3.31288
05-Sep-15	6.00000	6.08314	0.083137	-4.05881	-3.00617	0.00000	0.00000	-3.00617
06-Sep-15	6.00000	6.03183	0.031827	-1.58311	-1.27679	0.02529	0.00000	-1.25150
<b>Total</b>	<b>15.709000</b>	<b>16.042138</b>	<b>0.333138</b>	<b>-16.462835</b>	<b>-12.92437</b>	<b>8.46879</b>	<b>3.11612</b>	<b>-1.33946</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

  
Manager (SO/EA)